



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

RECEIVED FEB 11 1983

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

February 10, 1983

MASTER FILE

Ambra Oil & Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

RE: Temporary Application 58503 (01-177)

Gentlemen:

Enclosed is a copy of your approved Temporary Application Number 58503 (01-177). This is your authority to construct your works and to divert the water for the uses described.

This application will expire December 31, 1983, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

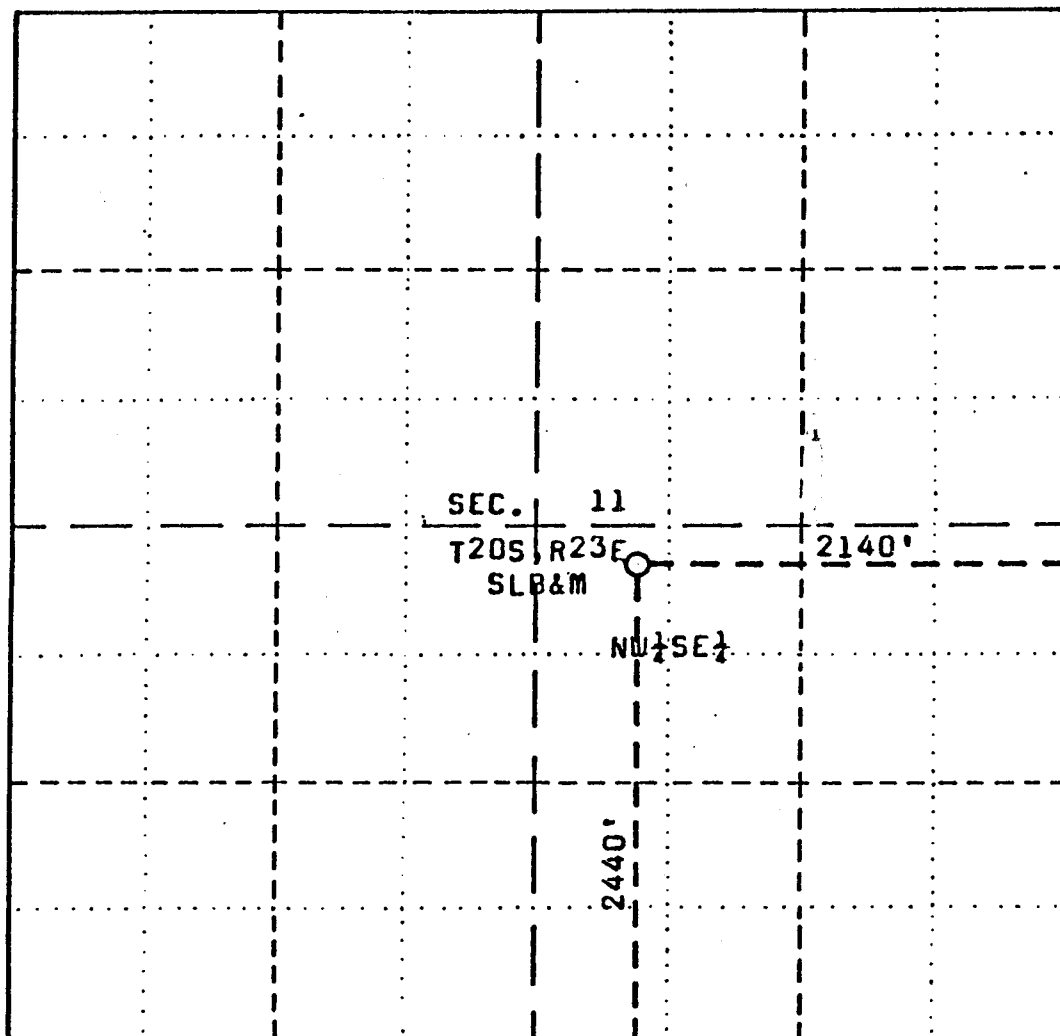
Your contact with this office, should you need it, is with the Area Engineer, Mark Page. The telephone number is 637-1303.

Yours truly,


Dee C. Hansen, P. E.
State Engineer

DCH:slm

Enclosure



SCALE: 1" = 1000'

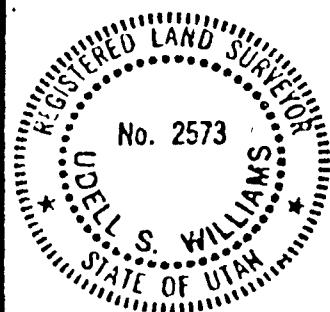
I.F. #11-6

Located North 2440 feet from the South boundary and West 2140 feet from the East boundary of Section 11, T20S, R23E, SLB&M.

RP 200' N = 4744.7
 RP 200' S = 4738.2
 RP 200' E = 4738.2
 RP 200' W = 4744.4

Elev. 4741

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



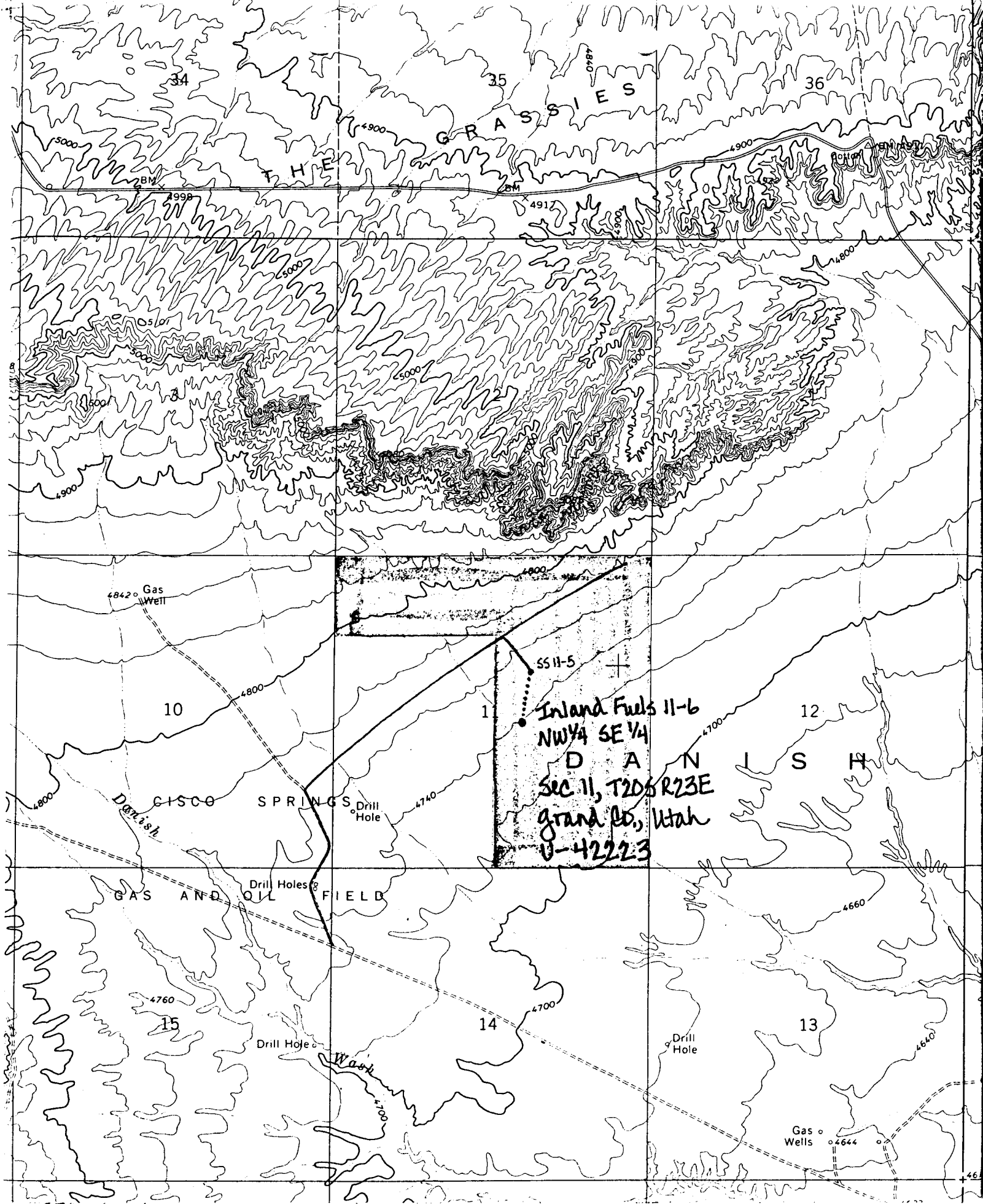
UDELL S. WILLIAMS

751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION

I.F. #11-6
 NW 1/4 SE 1/4 SECTION 11
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 7/6/83
 DRAWN BY: USW DATE: 7/6/83



4842 Gas Well

10

CISCO

SPRINGS

Drill Hole

1

Inland Fuels II-6
NW 1/4 SE 1/4
D A N I S H
SEC 11, T20S R23E
Grand Co., Utah
U-42223

12

GAS AND OIL FIELD

Drill Holes

15

Drill Hole

Wash

14

Drill Hole

13

Gas Wells

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Ambra Oil & Gas Company Well No. 11-6
Location Sec. 11, T. 20 S., R. 23 E. Lease No. U-42223

**A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling producing, suspended, or abandoned shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (Form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Manager must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration has been completed and the location is considered ready for final inspection.

7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed, for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Manager's approval. Failure to timely file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact this office 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval for any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.
12. This Application for Permit to Drill is approved subject to the requirement that, should the well be successfully completed for production, this office must be notified when it is placed in a producing status. Such notification will be by telegram or other written communication, and must be received in this office by not later than the first business day next following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, 1/4, Section, Township, Range and Prime Meridian).
 - d. Date was placed in a producing status.
 - e. The nature of the well's production, i.e. crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.

Ambra Oil and Gas Company
Well No. 11-6
Section 11, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-42223

Supplemental Stipulations:

1. The following seed mixture will be used as specified in APD:

<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian Rice Grass	2
Hilaria jamesii	Galleta	1
<u>Forbs</u>		
Sphaeralcea ambigua	Globe Mallow	1
<u>Shrubs</u>		
Atriplex confertifolia	Shadscale	1
Atriplex gardnerii (Nuttallii)	Gardner Saltbush	1
Eurotia lanata	Winterfat	1
		<hr/> 7

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.) however, if the company desires, once the reserve pit is dry, rehabilitation and reseeding can commence. This may facilitate completing the location while earthmoving equipment is still on location.

2. All above-ground production facilities will be painted using the attached suggested colors:

Sand Beige	(5Y 6/3)
Desert Brown	(10YR 6/3)
Carlsbad Canyon	(2.5Y 6/2)

These colors were selected by the Rocky Mtn. Five State Interagency Oil and Gas committee to be used as standard environmental colors. The states involved with this committee are Colorado, Montana, New Mexico, Utah and Wyoming.

The paint names referred to above are manufactured by Kansas Paint and Color Company, Wichita, Kansas. Numbers in parenthesis () refer to Munsell Soil Color Charts. Since manufacturer's names vary for paint colors any paint with an equal Munsell color notation can be substituted.

Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a ~~submittal~~ for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

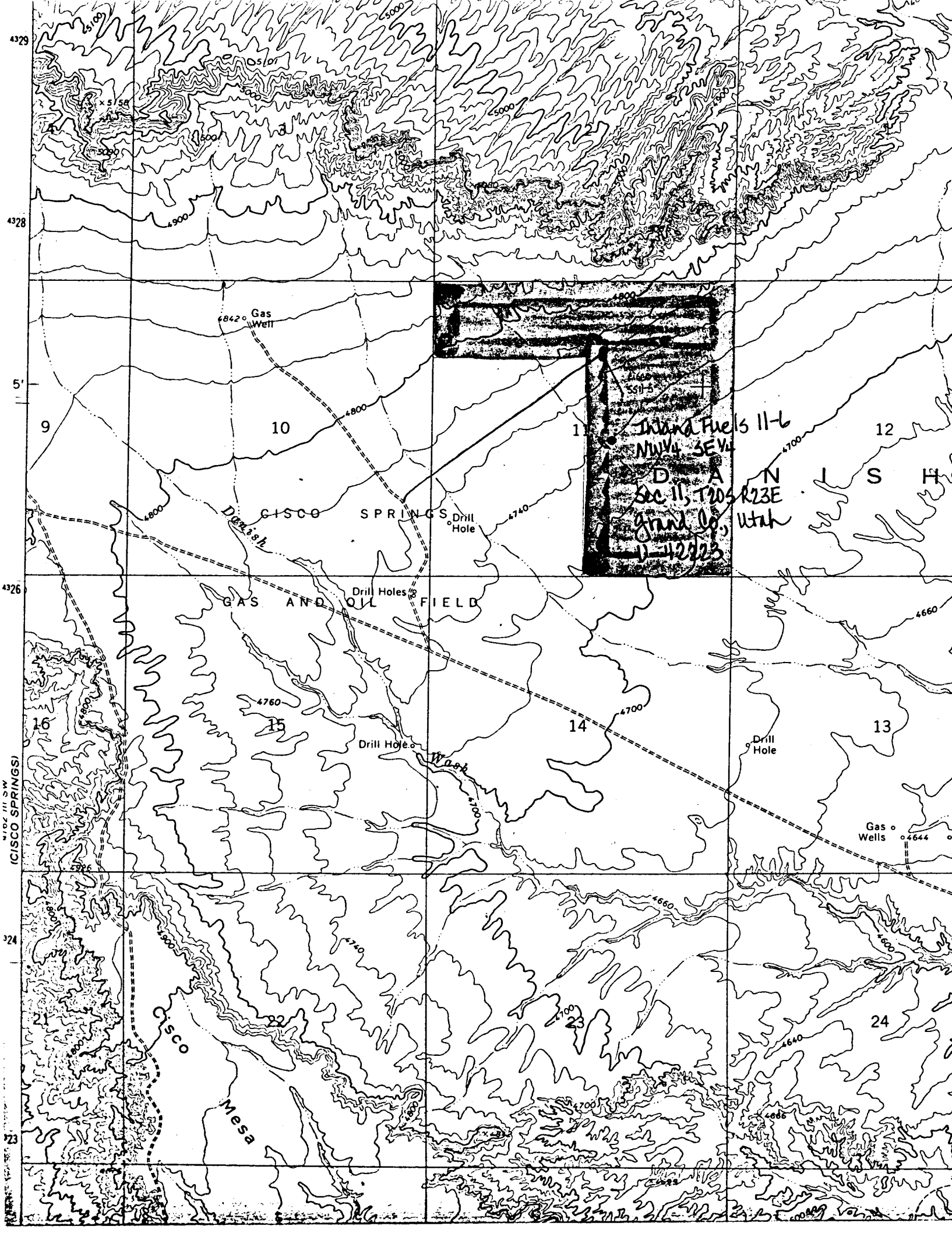
(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

NOTICE OF STAKING (Not to be used in place of Application to Drill Form 9-331-C)		RMOGA 5/5/82		5. Lease Number U-42223	
1. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name NA		7. Unit Agreement Name NA	
2. Name of Operator Ambra Oil & Gas Company		8. Farm or Lease Name Inland Fuels		9. Well No. Inland Fuels 11-6	
3. Address of Operator or Agent 47 W. 200 S., Suite 510 Salt Lake City, UT 84101		10. Field or Wildcat Name Greater Cisco Area		11. Sec., T., R., M., or Blk and Survey or Area Sec. 11, T20S R23E	
4. Surface Location of Well (Governmental 1/4 or 1/4 1/4) 2140' FEL 2440' FSL, NW $\frac{1}{4}$ SE $\frac{1}{4}$ Attach: Topographical or other acceptable map showing location, access road, and lease boundaries.		12. County or Parish Grand		13. State Utah	
14. Formation Objective(s) Morrison Salt Wash	15. Estimated Well Depth 2100'				
16. To Be Completed by Operator Prior to Onsite <ul style="list-style-type: none"> a. Location must staked b. Access Road Flagged c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills (To be provided at onsite) 					
17. To Be Considered By Operators Prior to Onsite <ul style="list-style-type: none"> a. H₂S Potential b. Private Surface Ownership c. Cultural Resources (Archaeology) d. Federal Right of Way 					
18. Additional Information					
19. Signed <u>Linda Conde</u> Title <u>Production Manager</u> Date <u>June 28, 1983</u>					



6842 Gas Well

10

CISCO SPRINGS

Drill Hole

GAS AND OIL FIELD

Drill Holes

Drill Hole

Wash

14

Drill Hole

Gas Wells

4644

Cisco

Mesa

24

Inland Fuels II-6
NW 1/4 SE 1/4
D A N I S H
Sec. 11, T20S R23E
Grand Co., Utah
U-42223

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drilling Bond # M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

2140' FEL 2440' FSL, NW $\frac{1}{4}$ SE $\frac{1}{4}$

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

500'

16. NO. OF ACRES IN LEASE

1840

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

850'

19. PROPOSED DEPTH

2100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4741' GR

22. APPROX. DATE WORK WILL START*

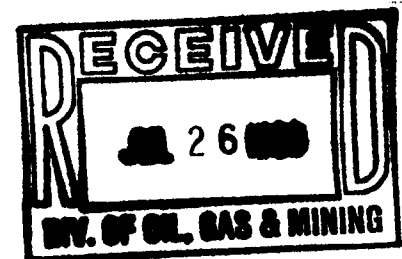
September 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	160'	35 sx (cement to surface)
6-3/4"	4 1/2"	10 1/2#	2100'	135 sx

Well will be drilled to test the Morrison Salt Wash Formation. All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Linda Conde

TITLE Production Manager

DATE July 22, 1983

(This space for Federal or State office use)

PERMIT NO.

43-019-31086

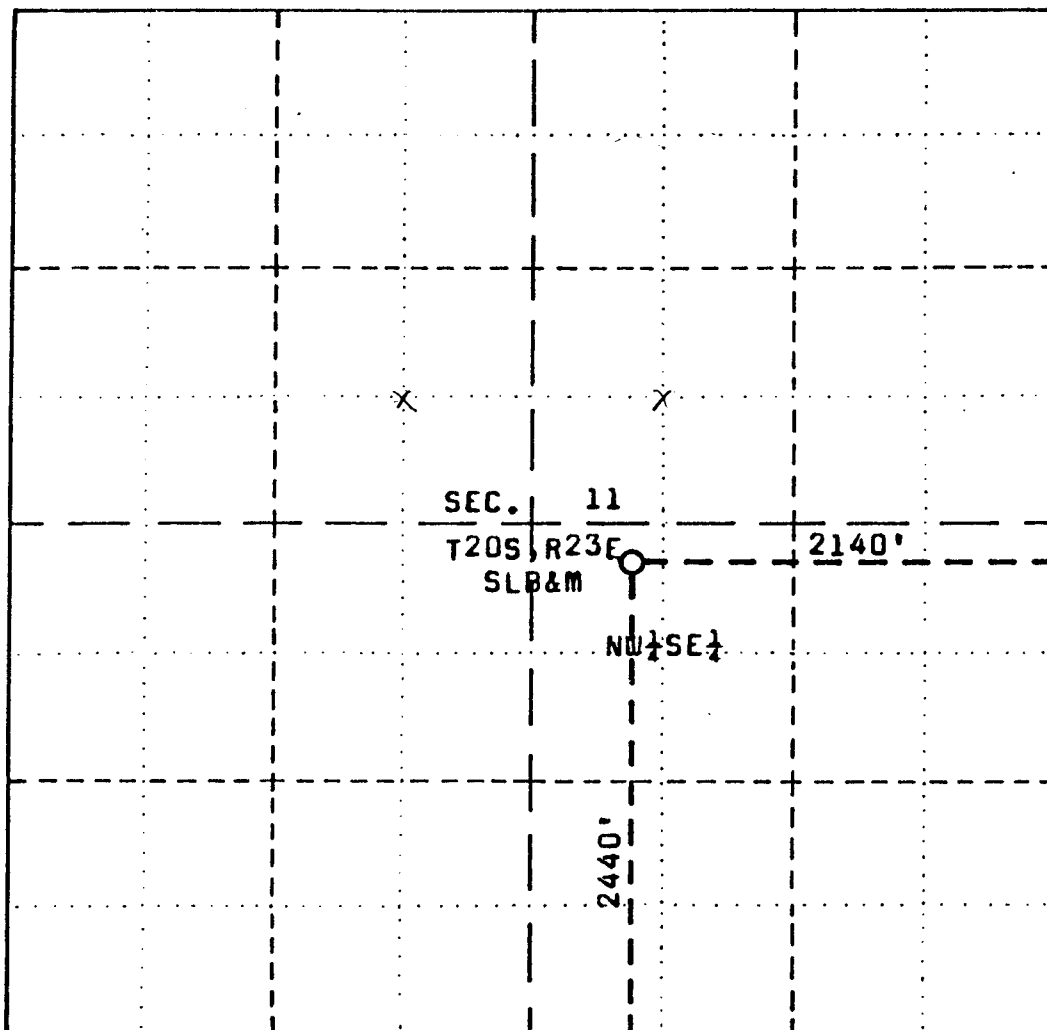
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-29-83

BY: *[Signature]*



SCALE: 1" = 1000'

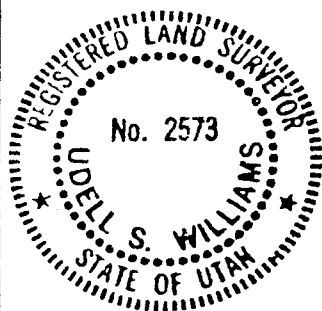
I.F. #11-6

Located North 2440 feet from the South boundary and West 2140 feet from the East boundary of Section 11, T20S, R23E, SLB&M.

RP 200' N = 4744.7
 RP 200' S = 4738.2
 RP 200' E = 4738.2
 RP 200' W = 4744.4

Elev. 4741

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION

I.F. #11-6
 NW 1/4 SE 1/4 SECTION 11
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 7/6/83
 DRAWN BY: USW DATE: 7/6/83

BUREAU OF LAND MANAGEMENT
Branch of Fluid Minerals
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: AMBRA INLAND FUELS 11-6
NTL-6 Supplementary Information
for APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 11, T20S, R23E, Grand County, Utah is set forth on Form 9-331-C. The purpose of this letter is to present the additional information required on the NTL-6 regulation.

1. Geologic Name of Surface Formation: Cretaceous Mancos Shale

2. & 3. Geological Formation Tops:

Cretaceous	Mancos Shale	Surface
	Dakota	1550'
Jurassic	Morrison (Brushy Basin)	1704'
	Morrison (Salt Wash)	1984'
	Total Depth	2100'

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: BOP and manifold to be tested 1000 psi prior to drilling out shoe joint. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. BOP and manifold will be visually inspected daily. All tests will be recorded on daily tour sheets. See BOP schematic.

6. Drilling and Circulating Medium: Operator plans to drill with air and air mist as far as possible. A water-based drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running long string (4 $\frac{1}{2}$ ", 10.5 lb casing). It will consist of an invert polymer-type biodegradable mud at 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon will be provided if required. Potassium chloride (KCL) D.G. chemical will be added as required.

7. Auxiliary Equipment: (1) Kelly Cock - Demco; (2) Floats at the bit-sub and string; (3) No monitoring equipment on mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 $\frac{1}{2}$ " IF to 2" valve for controlling blowouts when making round trips.

July 20, 1983

Page -2-

8. Testing, Logging, & Coring: Schlumberger or Gearhart. No DST's programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliper log (CL), and sonic BHC. If casing is set, a cement bond log (CBL) and gamma ray log (GRL) will be run. Drilling samples will be taken every ten (10) feet starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

9. The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. The approximate starting date is September 1, 1983, and drilling should take from five to ten days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE

July 22, 1983

Linda Conde

LINDA CONDE

Production Manager

July 20, 1983

BUREAU OF LAND MANAGEMENT
Branch of Fluid Minerals
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: AMBRA INLAND FUELS 11-6
Multipoint Requirements

1. Existing Roads

a. Proposed well site is staked.

b. Route and distance from nearest town. Well site is located approximately 11 miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70. Go north about 150' and turn left at the first intersection of the county road. Proceed northwest on the Cisco Springs County Road approximately 4.2 miles until the road forks. Take the road to the right (northwest) past the A.W. Cullen gas well to the Levon #1 access road (approximately 3050 feet) and turn right. Proceed down the Levon access road for 4100 feet until the access road for the Cisco SS 11-5 well is encountered on the right. Go down the Cisco SS 11-5 access road approximately 500 feet to the well pad. The access road to the Inland Fuels 11-6 well begins on the south side of the Cisco SS 11-5 location. The length of the new access road is approximately 850 feet to the north side of the proposed well location. The new road will be constructed according to Class III Standards.

c. The access road is dotted in red. The existing roads are solid in blue.

d. Does not apply.

e. If a development well, list all the existing roads within a one-mile radius of well site. This radius includes the Levon #1 access road, the access road to the Moore No. 2 and Cardmore 1A wells, and the access road to the Frank Adams 1-2 and 2-6 wells.

f. Plans for improvement and/or maintenance of existing roads. The operator will maintain existing roads according to Class III Standards.

2. Planned Access Road

1. Width: 16' travel surface, 20' disturbed width. Vegetation and 2" of topsoil will be windrowed on the uphill side of the access road.

2. Maximum grades: $\frac{1}{4}$ to 1 degree. No waterbars are needed.

3. Turn-out: no turn-outs are needed.

4. Drainage design: small borrow pit on one side for drainage. Should production be established, the road will be upgraded to include ditch and crown.

5. Location of culverts and brief description of any major cuts and fills. No culverts are needed in this area. No major cuts or fills are required.

6. Surfacing material: none needed. Land will be disturbed very little. No foreign material is needed.

7. Necessary gates, cattleguards, or fence cuts: none needed in this area.

8. New or construed roads. Operator will make use of existing roads in the area. The new access road will be construed approximately 850 feet in length according to Class III Standards. The width will be 16' travel surface, 20' disturbed width, scraped only on the surface. Surface disturbance will be kept to a minimum. The surface is generally flat, requiring no significant cuts.

3. Location of Existing Wells

a. See USGS topographic map.

b. Producing wells in a one-mile radius:

1. Sec. 2 Frank Adams 2-5; oil
2. Sec. 2 Frank Adams 2-2; oil
3. Sec. 10 Cisco SS 10-2; oil
4. Sec. 11 Cisco SS 11-5; oil
5. Sec. 11 Boardwalk/Ambra Levon #1; oil & gas
6. Sec. 14 Willard Pease No. 9; gas
7. Sec. 14 Browndirt #2; gas
8. Sec. 14 Browndirt #1; gas
9. Sec. 15 Willard Pease 1; oil & gas

c. Producing wells in a two-mile radius:

1. Sec. 1 Burton Hawks 1-3E; gas
2. Sec. 3 Frank Adams 1-037; gas
3. Sec. 4 Frank Adams 1-622; gas
4. Sec. 9 Willard Pease 1-506; gas
5. Sec. 9 Willard Pease 1-365; oil
6. Sec. 10 Willard Pease No. 6; gas
7. Sec. 10 Cardmore 1A; gas
8. Sec. 10 Willard Pease 1; oil & gas
9. Sec. 10 Willard Pease #5; gas
10. Sec. 13 Jacobs 2; gas
11. Sec. 13 Jacobs 1; gas
12. Sec. 13 Isabelle Thomas No. 8; gas
13. Sec. 13 Isabelle Thomas No. 2; gas
14. Sec. 14 Willard Pease No. 12; oil & gas
15. Sec. 14 TXO 14-1; oil

- 16. Sec. 14 Willard Pease No. 4; oil
- 17. Sec. 15 TXO 15-2; oil & gas
- 18. Sec. 23 Inland Fuels 23-4; gas
- 19. Sec. 23 TXO Mesa 23-1; oil
- 20. Sec. 23 Cisco SS 23-10; shut-in gas
- 21. Sec. 23 Inland Fuels 23-3; oil
- 22. Sec. 34 Bowers 1-34 Federal; gas (T19S, R23E)
- 23. Sec. 35 Bowers 1-35; gas (T19S, R23E)
- 24. Sec. 36 Bowers 1-36; gas (T19S, R23E)

d. No water, disposal, or injection wells are in a one-mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries. Operator maintains various production storage tanks in T20S, R23E. If oil production is established, new tank batteries will be installed in the northwest corner of the proposed location and will be 125 feet from the wellhead.

2. Production facilities. Operator maintains various pumpjacks, dehydrators, and separators in T20S, R23E. If gas production is established, new production facilities will be installed in the northwest corner of the proposed location. All above-ground production equipment will be painted using one of the colors specified by BLM personnel in their concurrence letter.

3. Oil gathering lines. None - only to tank at location if oil production is established.

4. Gas gathering lines. If the well qualifies for hook-up, Northwest Pipeline will run a 4" lateral from their Trunk A (6") to the well. If the well does not qualify for hook-up by Northwest Pipeline a line (pending right-of-way) operated by Grand Valley Gas Transmission Company will be run from the Levon #1 well to the 11-6 well.

5. Injection lines. None.

6. Disposal lines. None.

b. Any new facilities required in the event of production will be located in the northwest corner of the proposed location. See the enclosed sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife, and an earthen fire bunker will be built around any tanks to hold 110% of the tank volume. Gas lines will be laid on the surface to the Trunk A line (pending right-of-way) operated by Northwest Pipeline to the the Levon #1 well (pending right-of-way) operated by Grand Valley Gas Company. A time schedule for this will be within a 60-day period upon completion of the well. Gas lines will follow existing roads to the tie-in point whenever possible.

c. The reserve pit and any portion of the location and access road not needed for production or production facilities will be reclaimed as described in the rehabilitation section. All stockpiled/windrowed topsoil will be used in reclaiming unused areas.

5. Location and Type of Water Supply

a. Cisco Springs in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 4, T20S, R23E. We have a state water permit. The letter of approval is attached.

b. State method of transporting water. Water tank truck.

c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. No construction materials are planned or needed. This is flat desert land on a Mancos Shale formation. Bladed roads that are watered and packed down are the best roads for this area.

7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged via air into the reserve pit. A portable chemical toilet will be on location for sewage. Garbage and waste materials will be placed in a trash cage and hauled out when work is completed. The location will be cleaned, and all materials will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125 feet long, centered, and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when the rig is moved out. If any waste material is to be burned, a burning permit will be obtained from the State Land Forestry and Fire Control office in Moab, Utah prior to burning.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip is required.

9. Well Site Layout

1. Cross section of 150' x 150' well pad with cuts and fills. The well location is relatively flat and requires minimum cuts and fills. Vegetation and 6 inches of topsoil will be stockpiled/windrowed on the north side of the location.

2. Mud tank, reserve pit, and trash cages. See well pad schematic. The reserve/blowey pit will be located on the southeast side of the location. To minimize fire hazard vegetation the width of a bulldozer blade will be removed from the perimeter of the reserve pit. The pit will be fenced on 3 sides prior to drilling, and the fourth side will be fenced when drilling is completed. The

fence will be 36" high of woven wire plus one strand of barbed wire for support.

3. See drawing.

4. Pits are to be unlined.

10. Restoration Plans

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dumpsite. No trash will be left in the pits.

2. The operator or his contractor will notify the Grand Resource Area BLM Office in Moab, Utah (801-259-8193) 48 hours prior to starting rehabilitation work that involves earthmoving equipment. The Grand Resource Area BLM Office in Moab will again be notified upon completion of restoration.

3. Prior to any dirtwork restoration of disturbed areas, the reserve/blowey pit will be dry and completely free of any trash or debris. Any such trash or debris will be removed from the pit and public lands.

4. All disturbed areas to be restored will be recontoured to blend with the surrounding area. The stockpiles/windrowed topsoil will be evenly distributed over the rehabilitated area. All rehabilitated areas will be scarified on the contour to a depth of 8 inches.

5. The rehabilitated area will be seeded from October 15 to November 15 or any other time that the Grand Resource Area Office approves. BLM personnel will provide the appropriate seed mixture with their concurrence letter. The seed mixture will be broadcast. Following broadcast seeding, the area will be harrowed or dragged to assure seed cover. Stockpiled vegetation will then be scattered evenly over the reclaimed area and walked down with a dozer. Any reclaimed access roads will be blocked to prevent use.

6. If the proposed well is completed as a producer, any unused areas will be reclaimed as previously described.

7. After the rig is moved.

8. If there is oil in the pit, we will either remove it or install overhead flagging.

9. Rehabilitation of the well site area will be completed within 60 days after abandonment with the exception of reseeded following BLM instructions (October 15 to November 15). In the event the well is completed as a dry hole, rehabilitation will take place within 60 days after release of the drilling rig. In the event the well is completed as a commercial producer of oil and/or gas, unused portions of the well pad will be rehabilitated within 60 days after completion. All restoration will be as per BLM instructions.

11. Other Information

1. The location is part of the Green River desert area. Vegetation consists of scrub sagebrush, rabbitbrush, and shadscale. Cattle and sheep graze the area in the fall and spring seasons. Cisco Springs is approximately two miles to the west with practically no dwellings and no evidence of historical, cultural, or archaeological value.

2. The Grand Resource Area office in Moab, Utah (801-259-8193) will be contacted 48 hours prior to commencing any work on public lands.

3. The operator's dirtwork and drilling contractors will be furnished with an approved surface-use plan and with BLM stipulations prior to any work.

4. An archaeological survey is not required as the area has been previously cleared.

5. If any subsurface cultural material is exposed during construction, work will stop immediately, and the Grand Resource Area Office will be notified. All persons in the area will be informed of possible prosecution if they disturb archaeological sites or remove artifacts.

12. Operator

Ambra Oil and Gas Company
American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Telephone: (801) 532-6640

Attention: Linda Conde

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE

July 22, 1983

Linda Conde
LINDA CONDE

Production Manager

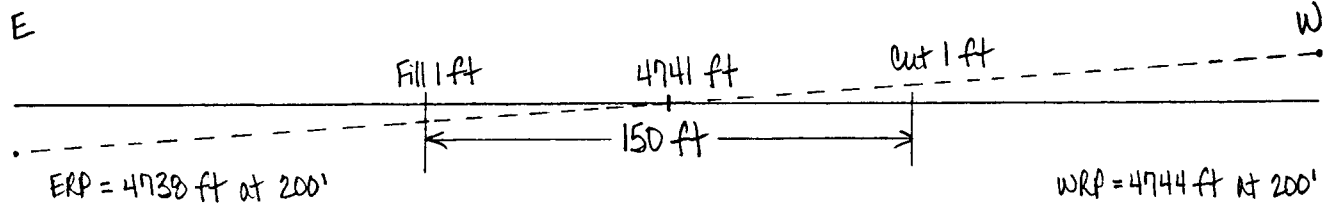
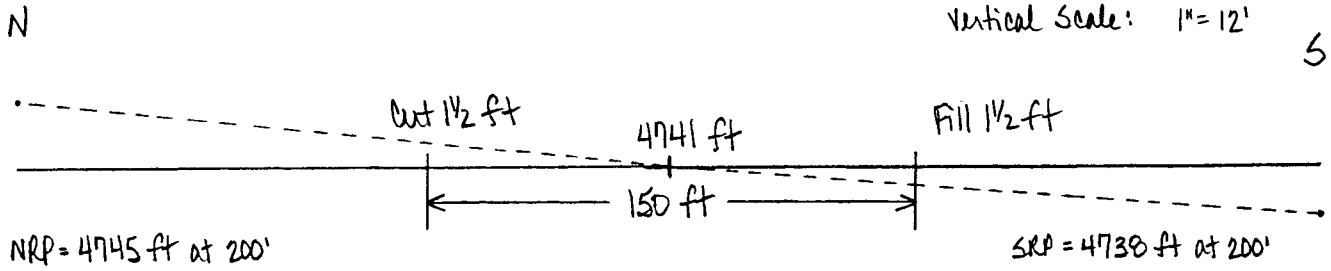
Cut and Fill Diagram

Inland Fuels 11-b

Horizontal Scale: 1" = 60'

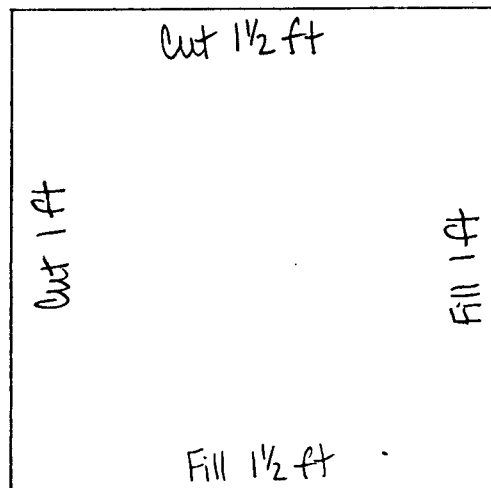
Vertical Scale: 1" = 12'

S



N

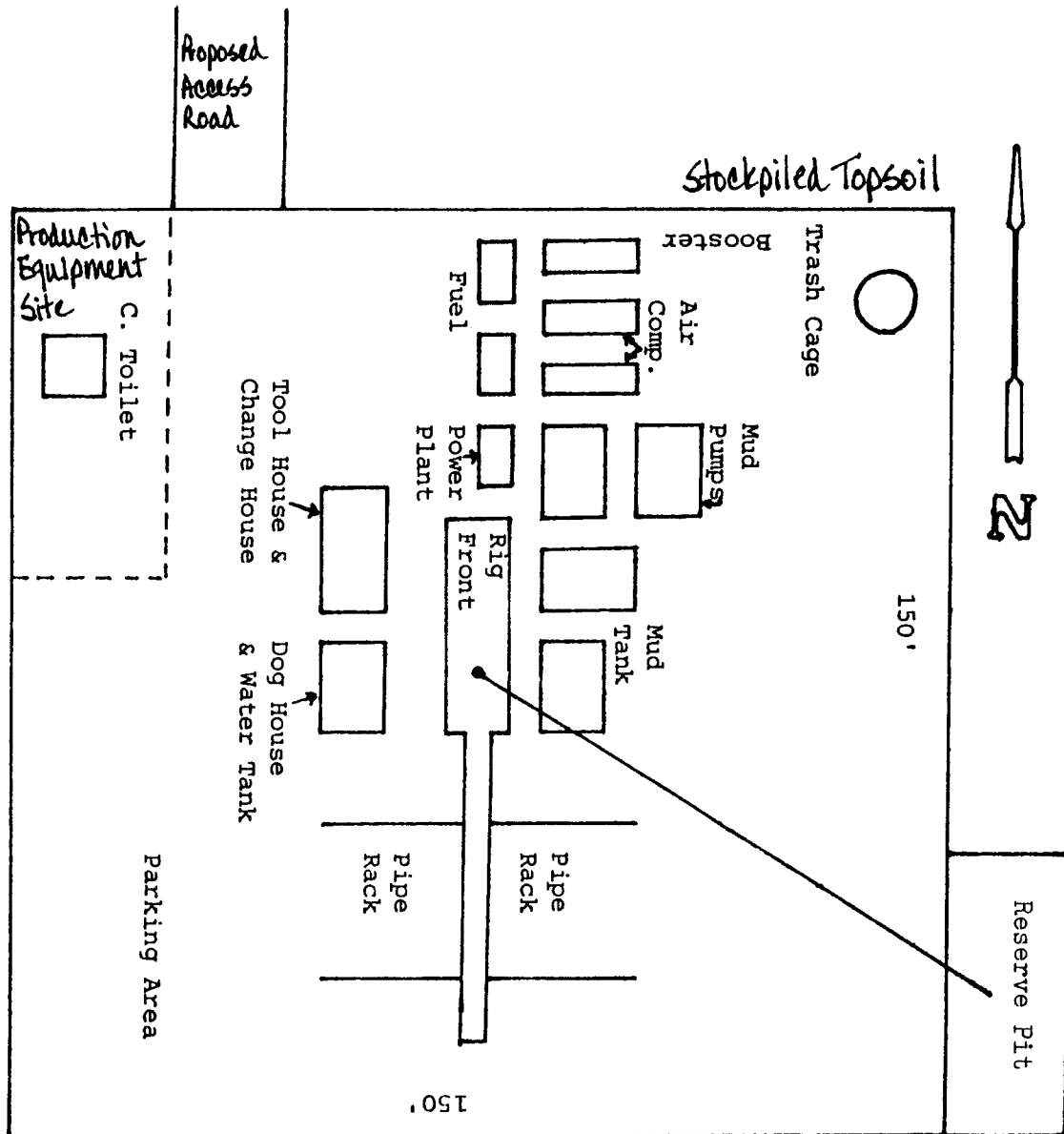
Stockpile Topsoil

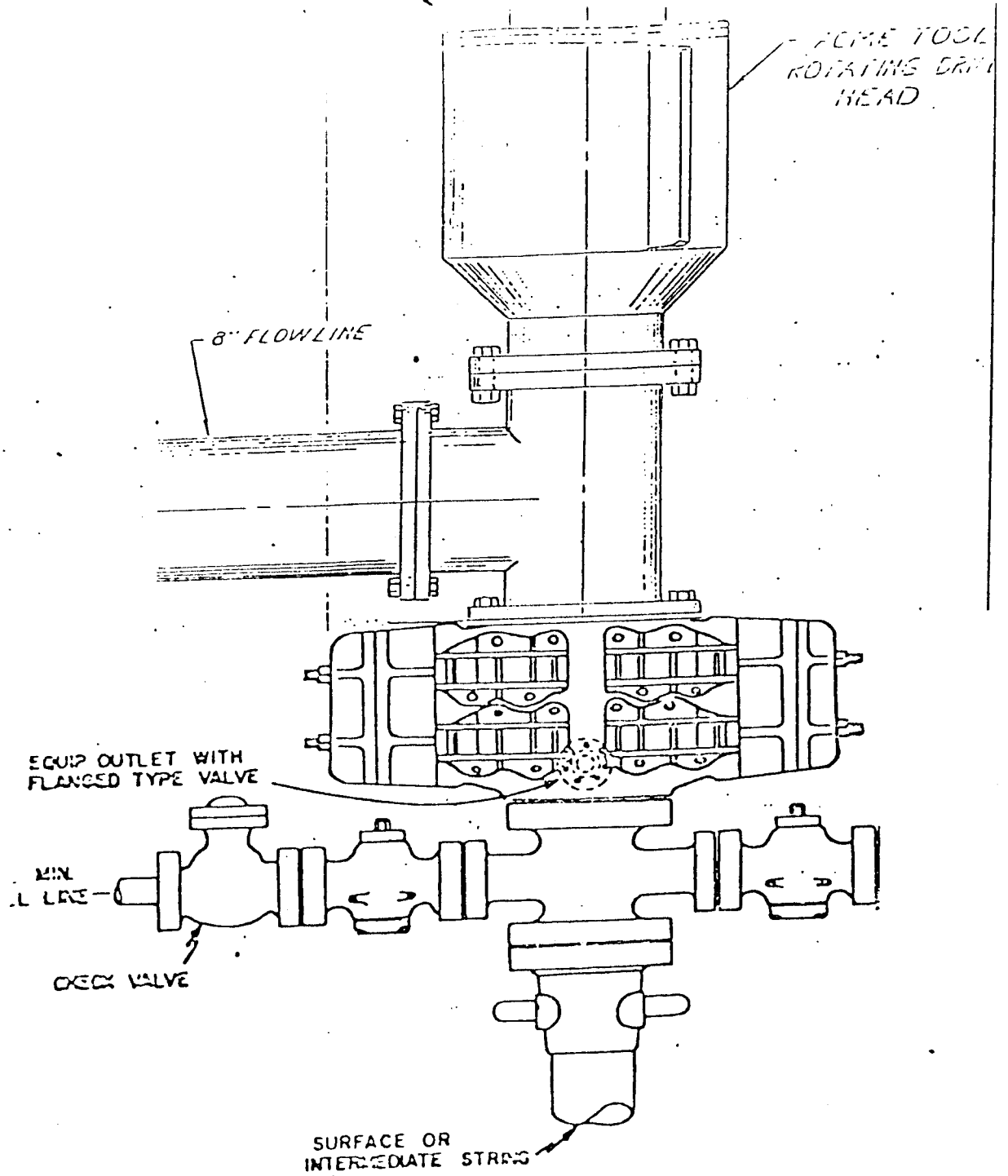


S

WELL PAD SCHEMATIC

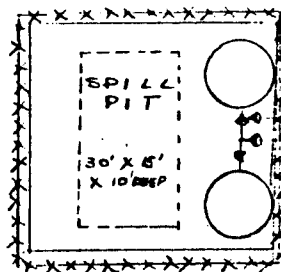
Inland Fuels 11-6



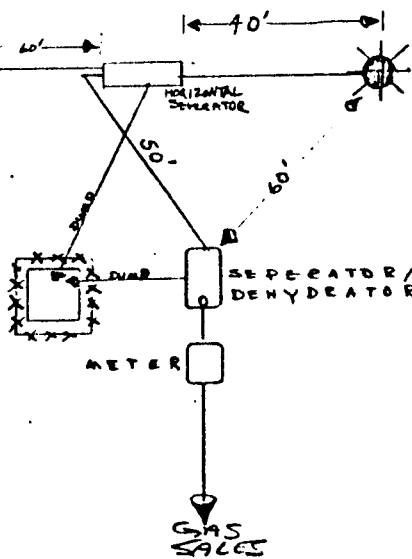


TANK BATTERY
OIL SALES

FENCED
AND
FIRE
BERMED



PIT IS
20' X 8' X
4' DEEP



OIL AND/OR GAS

SCALE 1" = 40'

OPERATOR AMORA OIL & GAS CO DATE 7-22-83

WELL NAME INLAND FUELS 11-6

SEC A-W-NE 11 T 20S R 23E COUNTY GRAND
HOUSE

43-019-31086
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

Distance from boundaries, lease lines, and
near oil wells ok - water rights ok

✓
CHIEF PETROLEUM ENGINEER REVIEW:

7/28/83

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

102-16R
CAUSE NO. & DATE

11-15-79

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

~~WATER~~

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 102 1613

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 29, 1983

Ambra Oil & Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

RE: Well No. Inland Fuels #11-6
NWSE ~~None~~ Sec. 11, T.20S, R.23E
2440' PSL, 2140' FEL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31086.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Encl.

water ok
per form

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: AMBRA OIL & GAS

WELL NAME: INLAND FUELS 11-6

SECTION NWSE 11 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Starner

RIG # 3

SPODDED: DATE 11-19-83

TIME 2:00 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Linda Conde

TELEPHONE # 532-6640

DATE 11-21-83 SIGNED AS

GRAL APPROVAL TO PLUG AND ABANDON WELL

Operator Alfred Oil & Gas Representative Wes Pittsfill
 Well No. IF 11-6 Located SW 1/4 NW 1/4 Sec. 4 Twp 20S Range 23E
 Lease No. 11-42223 Field Cisco State Utah

Unit Name and Required Depth NA Base of fresh water sands _____

Lugs - 2106 Size hole and Fill Per Sack 6 1/2" Mud Weight and Top 10 1/2 #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements	
				From	To
<u>7 7/8</u>	<u>175</u>	<u>circulated</u>	<u>10 sacks @</u>	<u>any free w/ing water</u>	<u>as required</u>

Formation	Top	Base	Shows
<u>Winnemo</u>	<u>surface</u>		

<u>Dakota</u>	<u>1600</u>		
---------------	-------------	--	--

<u>Harrison</u>	<u>1801</u>		
-----------------	-------------	--	--

RECEIVED
 DEC 13 11 05 AM '83
 U.S. DEPT. OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

Remarks

DST's, lost circulation zones, water zones, etc. Fill all holes, fence pits as needed, pick up all debris, rehabilitate according to approved surface use plan

Approved by WJ Minton Date 11-21-83 Time 11 05 P.M.

cc Operator w/condition of approval
 MDO-Mcabe

file - this copy
 Replaces one sent out for 9-5

MIER
 ✓ Clear records
 Control

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐
2. NAME OF OPERATOR
Ambra Oil & Gas Company
3. ADDRESS OF OPERATOR 84101
47 W. 200 S., Suite 510 Salt Lake City, UT
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2140' FEL 2440' FSL, NW $\frac{1}{4}$ SE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud Report, Change in Surface Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was rotary spudded on November 19, 1983 at 2:00 a.m. with an 11" hole by Starner Drilling, Rig #3.

The surface casing will be \checkmark 7-5/8" rather than the 8-5/8" reported on Form 9-331-C, Application to Drill.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jinda Conde TITLE Production Mgr DATE November 25, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/25/83
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>			
1b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Ambra Oil & Gas Company							
3. ADDRESS OF OPERATOR 47 W. 200 S., Suite 510 Salt Lake City, UT 84101							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2140' FEL 2440' FSL, NW $\frac{1}{4}$ SE $\frac{1}{4}$ At top prod. interval reported below At total depth							
14. PERMIT NO. 43-019-31084				DATE ISSUED 8/18/83			
15. DATE SPUDDED 11/19/83		16. DATE T.D. REACHED 11/21/83		17. DATE COMPL. (Ready to prod.) NA		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4741' GR	
20. TOTAL DEPTH, MD & TVD 2120'		21. PLUG, SACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY 10-2120'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Formation Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7-5/8"	24#	179' KB	11"	85 sx Class G		--	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
NA					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
NA				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Plugged and Abandoned 11/22/83						P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
NA							
35. LIST OF ATTACHMENTS Electric Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Jinda Conde</u>		TITLE <u>Production Manager</u>			DATE <u>December 12, 1983</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP
Mancos Shale	Surface				
Dakota	1574'				
Morrison	1794'				
TD	2120'				



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

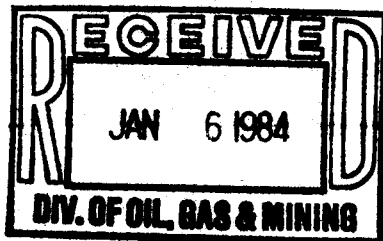
Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 20, 1983

Ambra Oil & Gas Co.
47 W. 200 S., Suite 510
Salt Lake City, UT 84101

RECEIVED DEC 22 1983



RE: Well No. Inland Fuels #11-6
2440' FSL 2140' FEL NW SE
Sec. 11, T. 20S, R. 23E.
Grand County, Utah

Gentlemen:

We received your Well Completion Report and Log dated December 8, 1983 on the above well. It indicated this well has been plugged and abandoned. However, this office has not received the appropriate Sundry Notices indicating subsequent abandonment.

Enclosed are the necessary Sundry Notice forms for your convenience in fulfilling these requirements. Please remit the completed forms to this office as soon as possible.

Thank you for your prompt attention to this matter.

*still need
subsequent*

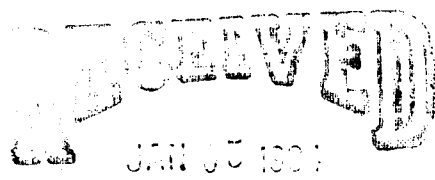
Respectfully,

Claudia Jones

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure

mailed



DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ dry
well well

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101

47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2140' FEL 2440' FSL, NW $\frac{1}{4}$ SE $\frac{1}{4}$

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other) ☐

5. LEASE
U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Inland Fuels

9. WELL NO.
11-6

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T20S R23E

12. COUNTY OR PARISH 13. STATE
Grand Utah

14. API NO.
43-019-31086

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4741' GR

(NOTE: Report results of multiple completion of zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was determined to be non-commercial on November 22, 1983. Plugging orders by Bill Martens were as follows:

Plug #1 1900'-2100' with 39 sx cement

Plug #2 1500'-1700' with 39 sx cement

Plug #3 225'-125' with 22 sx cement

A regulation plug and abandon marker will be set with a 10-sack cement surface plug. Verbal orders are attached.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/12/83
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Linda Conde TITLE Production Mgr. DATE December 12, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 30, 1984

Ambra Oil & Gas Company
47 West 200 South Suite #510
Salt Lake City, Utah 84101

2nd NOTICE

Gentlemen:

Re: Well No. Inland Fuels 11-6 - Sec. 11, T. 20S., R. 23E.
Grand County, Utah - API #43-019-31086

A subsequent report of plugging and abandonment was requested in our letter of May 22, 1984 on the above referred to well. As of today's date, this office has not received this information.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Page 2
Ambra Oil & Gas Company
Well No. Inland Fuels 11-6
October 30, 1984

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", for you to complete and return to this office in order to bring this well into compliance with the above stated rule.

****You are in violation of the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,



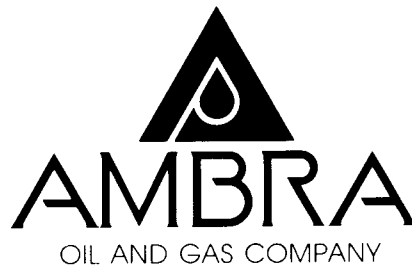
Norman C. Stout
Administrative Assistant

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000011/18-19

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



November 19, 1984

STATE OF UTAH NATURAL RESOURCES
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114
ATTN: Norman C. Stout

RECEIVED
NOV 20 1984

RE: Well No. Inland Fuels 11-6
Sec. 11, T20S, R23E
Grand County, Utah
API #43-019-31086

**DIVISION OF
OIL, GAS & MINING**


Dear Mr. Stout

In reference to your letter dated October 30, 1984, enclosed please find a copy of a Sundry Notice reporting the subsequent plugging and abandonment of the aforementioned well. Please note that this copy was approved by your agency on January 20, 1984. An error was made on the form by requesting for approval to abandon when in fact this was a subsequent report of plugging and abandonment as approved by the BLM (see attached).

If you have any questions or if you need any further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY


Jennifer J. Sine
Production Clerk

/js

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry

2. NAME OF OPERATOR

AMBRA OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR

47 West 200 South, Suite 510, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2140' FEL 2440' FSL, NW $\frac{1}{4}$ SE $\frac{1}{4}$

14. PERMIT NO.

43-019-31086

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

4741' GR

5. LEASE DESIGNATION AND SERIAL NO.

U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Inland Fuels

9. WELL NO.

Inland Fuels 11-6

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T20S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This location has been rehabilitated and reseeded according to BLM stipulations and is now ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Production Clerk

DATE 5/16/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 22, 1984

Ambra Oil & Gas Company
47 W. 200 S. #510
Salt Lake City, Utah 84101

RE: Well No. Inland Fuels 11-6
API #43-019-31086
2440' FSL, 2140' FEL NW/SE
Sec. 11, T. 20S, R. 23E.
Grand County, Utah

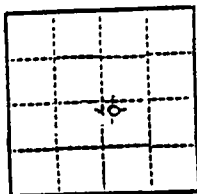
Gentlemen:

We received your "Well Completion Report and Log" dated December 12, 1983 on the above well stating that this well had been completed November 21, 1983. It indicated this well has been plugged and abandoned. However, this office has not received the appropriate "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Sec. 11
T. 20S
R. 23E



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date December 19, 1983

SLB& Mer.
43-019-31036
Ref. No. _____

Land office Utah State Utah
Serial No. 42223 County Grand
Lessee Ambra Oil and Gas Company Field Greater Cisco Area
Operator Ambra Oil and Gas Company District Moab
Well No. 11-6 Subdivision NWSE

Location 2140' FEL 2440' FSL

Drilling approved August 18, 1983 Well elevation 4741' GR feet

Drilling commenced November 19, 1983 Total depth 2120 feet

Drilling ceased November 21, 1983 Initial production Dry

Completed for production November 21, 1983 Gravity A. P. I. _____

SRA Approved _____, _____
Initial B. P. _____

Abandonment approved September 21 1989 Initial R. P.

ment approved September 1992

Geologic Formations FAN Approved 6-12-92 Productive Horizons

Lowest tested Name Depths Contents

Mancos Shale Morrison _____

WELL STATUS

[illegible]

REMARKS

Geologic Markers: See well file

~~JUN 25 1992~~

Casing Record: 7 5/8" cc @ 179' KB w/85 sxs

~~DIVISION OF~~
~~OIL, GAS & MINING~~